

Oil & natural gas extraction data

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 Climate Mitigation Services
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EOG Resources, USA

www.eogresources.com

Houston

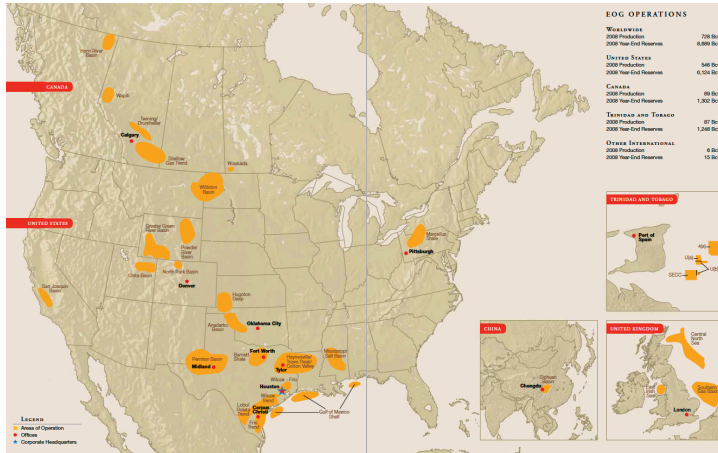
yellow column indicates original reported units investor-owned

Production / Extraction data

Year	Crude Oil & NGL			Natural Gas			Million tons/yr	Million tonnes/yr
	Net production	Net production	Net production	Net production	Net production	Net production		
	Thousand bbl /d	Million bbl /yr	Million tonnes/yr	Million cf/d	Million SCM/d	Billion cf/yr		

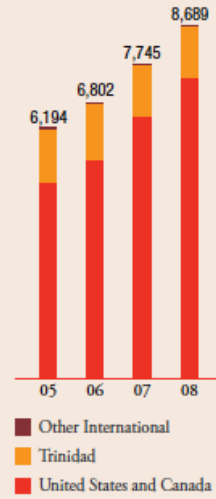
Get Enron data 1985-1999
 Founded in 1999 (fmrly Enron Oil & Gas)

1 boe 6,000 cf



EOG Resources Annual Report 2008, page 8.

EOG YEAR-END RESERVES (Bcfe)



Reserves, 2008 AnnRpt, page 4.

- 15 1950
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- 80 2015
- 81 2016
- 82 2017
- 83 2018

Year	Crude Oil		NGL	Liquids	Natural Gas	
	thousand bpd	thousand bpd	thousand bpd	Mb	million cfpd	Bcf
1991	8.2	0.6		3	491	179
1992	8.5	0.7		3	564	206
1993	8.9	0.6		3	709	259
1994	13			5	749	273
1995	17			6	743	271
1996	17			6	830	303
1997	18			6	871	318
1998	20			7	915	334
1999	19			7	892	326
2000	28	5		12	908	331
2001	26	4		11	921	336
2002	23	4		10	924	337
2003	23	4		10	955	349
2004	27	6		12	1,036	378
2005	29	8		13	1,216	444
2006	28	9		14	1,337	488
2007	31	12		16	1,470	537
2008	46	16		22	1,619	591
2009	55	24		29	1,645	600
2010	75	30		38	1,688	616
2011	113	42		57	1,602	585
2012	158	56		78	1,516	553
2013	220	65		104	1,347	492
2014	289	80		135	1,353	494
2015	284	77		132	1,265	462
2016	283	82		133	1,175	429
2017	337	88		155	1,103	403
2018	400	116		188	1,219	445

Total	na	na	1,216	na	-	11,338
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	A	B	C	D	E	F	G	H	I	J	K	L	M	N
89														
90		Year Ended December 31												
91						2018	2017	2016						
92		Crude Oil and Condensate Volumes (MMBbl) ⁽¹⁾												
93		United States:												
94						62.4	57.4	60.7						
95						46.3	31.6	17.0						
96						35.4	33.2	24.2						
97						144.1	122.2	101.9						
98						0.3	0.3	0.3						
99						1.6	0.2	1.2						
100						146.0	122.7	103.4						
101						Total								
102														
103		Natural Gas Liquids Volumes (MMBbl) ⁽¹⁾												
104		United States:												
105						11.4	9.4	10.0						
106						15.8	8.8	5.8						
107						15.3	14.1	14.1						
108						42.5	32.3	29.9						
109						—	—	—						
110						42.5	32.3	29.9						
111						Total								
112		Natural Gas Volumes (Bcf) ⁽¹⁾												
113		United States:												
114						58	55	59						
115						110	81	50						
116						169	143	187						
117						337	279	296						
118						97	114	125						
119						11	9	9						
120						445	402	430						
121						Total								

EOG Resources AnnRpt & Form 10-K for 2018, page 6.

(In millions, except per share data, unless otherwise indicated)	2008	2007	2006
Net Operating Revenues	\$ 7,127	\$ 4,239	\$ 3,929
Income Before Interest Expense and Income Taxes	\$ 3,798	\$ 1,678	\$ 1,956
Net Income Available to Common Stockholders	\$ 2,436	\$ 1,083	\$ 1,289
Total Exploration and Development Expenditures	\$ 5,093	\$ 3,599	\$ 2,927
Other Property, Plant and Equipment Expenditures	\$ 477	\$ 277	\$ 100
Wellhead Statistics			
Natural Gas Volumes (MMcfd)	1,619	1,470	1,337
Average Natural Gas Prices (\$/Mcf)	\$ 7.51	\$ 5.65	\$ 5.72
Crude Oil and Condensate Volumes (MBbld)	45.5	31.2	28.1
Average Crude Oil and Condensate Prices (\$/Bbl)	\$ 88.18	\$ 68.69	\$ 62.38
Natural Gas Liquids Volumes (MBbld)	16.0	12.2	9.3
Average Natural Gas Liquids Prices (\$/Bbl)	\$ 53.42	\$ 47.36	\$ 40.25

EOG Resources Annual Report for 2008, Operating Highlights, page 2.

(In millions, except per share data, unless otherwise indicated)	2002	2001	2000
Net Operating Revenues	\$ 1,095	\$ 1,655	\$ 1,490
Income Before Interest and Taxes	\$ 179	\$ 677	\$ 695
Net Income Available to Common	\$ 76	\$ 388	\$ 386
Exploration and Development Expenditures*	\$ 821	\$ 1,113	\$ 687
Wellhead Statistics			
Natural Gas Volumes (MMcfd)	924	921	908
Natural Gas Prices (\$/Mcf)	\$ 2.60	\$ 3.81	\$ 3.49
Crude Oil and Condensate Volumes (MBbld)	23.3	25.8	27.5
Crude Oil and Condensate Prices (\$/Bbl)	\$ 24.56	\$ 24.83	\$ 29.57
Natural Gas Liquids Volumes (MBbld)	3.7	4.0	4.7
Natural Gas Liquids Prices (\$/Bbl)	\$ 14.05	\$ 16.89	\$ 19.87

EOG AnnRpt 2002, Operational Highlights.

Year Ended December 31,
1993 1992 1991

Volumes (per day)

Natural Gas (MMcfd)				
	United States	648.6 (1)	533.6 (1)	465.8
	Canada	58.4	30.0	24.8
	Trinidad	2.3	—	—
	Total	709.3 (1)	563.6 (1)	490.6
Crude Oil and Condensate (MBbl)				
	United States	6.6	6.3	5.9
	Canada	2.2	2.2	2.3
	Trinidad	.1	—	—
	Total	8.9	8.5	8.2
Natural Gas Liquids (MBbl)				
	United States	.2	.3	.3
	Canada	.4	.4	.3
	Trinidad	—	—	—
	Total	.6	.7	.6

Enron Oil & Gas 10-K for 1993, prodn data 1991-1993, in thousand bbl per day. Also natural gas, in million cf per day.
<http://www.secinfo.com/d274k.ba.htm#310>

Cell: I9**Comment:** Rick Heede:

1999: EOG Resources, Inc. (EOG) was born, declaring our independence from Enron Corp.

2001: Proved reserves increased by 11% to 4,229 Bcfe.

2003: Our proved reserves were approximately 5.2 Tcfe, an increase of 614 Bcfe. Our increased reserves replaced 249% of production for a low total company all-in finding cost of \$1.28 per Mcfe.

2012: We remain the top crude oil producer in the Eagle Ford, ending the year with production averaging 106,000 barrels of oil equivalent per day.

2018: We published our inaugural Sustainability Report demonstrating our commitment to transparency on the ESG metrics that are most relevant to our business and most important to our shareholders and other stakeholders. <https://www.eogresources.com/company/history>

As of December 31, 2018, the company had 2.927 billion barrels of oil equivalent (1.791x10¹⁰ GJ) of estimated proved reserves, of which 98% was in the United States, 2% was in Trinidad and Tobago, and a negligible amount was in Canada and China. The reserves were 52% petroleum, 21% natural gas liquids, and 27% natural gas.

The company was named Enron Oil & Gas Company before its separation from Enron in 1999. https://en.wikipedia.org/wiki/EOG_Resources

Enron Corporation was an American energy, commodities, and services company based in Houston, Texas. It was founded in 1985 as a merger between Houston Natural Gas and InterNorth, both relatively small regional companies. Before its bankruptcy on December 3, 2001, Enron employed approximately 29,000 staff and was a major electricity, natural gas, communications and pulp and paper company, with claimed revenues of nearly \$101 billion during 2000. Fortune named Enron "America's Most Innovative Company" for six consecutive years. <https://en.wikipedia.org/wiki/Enron>

Cell: M11**Comment:** Rick Heede:

On this worksheet we report extractive data for each company or state-owned enterprise. Three columns under crude oil and natural gas allow for data reported in one of three formats (e.g., thousand barrels per day, or million barrels per year, or million tonnes per year). Coal is normally reported in short tons or metric tonnes per year.

The subtraction of the fraction typically sequestered in petrochemicals and other non-combusted uses such as road oils, waxes, lubricants, greases, etc. Non-fuel uses are accounted for in the emission factors and applied to each entity in the oil, gas, and coal summary worksheets.

Cell: F12**Comment:** Rick Heede:

Total net worldwide crude oil plus natural gas liquids produced by each company or state-owned enterprise. Where data is available, we list net production (after royalty production is deducted).

We rely on company annual reports, Form 10-K, or other company data where available. In some cases -- particularly for state-owned oil and gas companies -- we use production data from the Oil & Gas Journal in its OGJ150 and OGJ100.

Crude production includes natural gas liquids (NGL) unless noted.

Cell: J12**Comment:** Rick Heede:

Natural gas is typically reported as dry gas; natural gas liquids are reported under crude oil.

Carbon dioxide is normally removed from the gas flow at the production site (see "Vented Carbon Dioxide").

"SCM/d" = standard cubic meters per day. "cf/d" = cubic feet per day.

Net production typically excludes a number of diverted gas streams. Quantities and fractions vary; ExxonMobil's exclusions are typical of the industry: "Net production available for sale quantities are the volumes withdrawn from ... natural gas reserves, excluding royalties and volumes due to others when produced, and excluding gas purchased from others, gas consumed in producing operations, field processing plant losses, volumes used for gas lift, gas injections and cycling operations, quantities flared, and volume shrinkage due to the removal of condensate or natural gas liquids production."

ExxonMobil Corporation (2004) 2003 Financial and Operating Review, www.exxonmobil.com, p. 55.

Cell: D58**Comment:** Rick Heede:

Enron Oil & Gas 10-K for 1993, prodn data 1991-1993, in thousand bbl per day. Also natural gas, in million cf per day.

<http://www.secinfo.com/d274k.ba.htm#310>

Cell: D61**Comment:** Rick Heede:

EOG Resources Annual Report for 1999, page 1. Lists crude oil and condensate volumes, but not NGL, and natural gas (in million cf per day) for 1994 to 1999.

Cell: D67**Comment:** Rick Heede:

EOG Resources Annual Report for 2002, page 1. Lists crude oil and condensate and NGL volumes (in thousand bpd), and natural gas (in million cf per day) for 2000 to 2002.

Cell: D70**Comment:** Rick Heede:

EOG Resources Annual Report 2005, Operational Highlights, crude oil, condensate, and NGL 2003-2006, in thousand bbl per day). Also natural gas, in million cf per day.

Cell: D73**Comment:** Rick Heede:

EOG Resources Annual Report for 2008, Operating Highlights, page 2, prodn data for 2006 to 2008, in thousand bpd, crude oil and condensate (this column), plus NGL (clmn E).

<http://investors.eogresources.com>

Cell: H73**Comment:** Rick Heede:

EOG Resources Annual Report for 2008, Operating Highlights, page 2, prodn data from 2006 to 2008, in million cf per day (Mcfpd).

<http://investors.eogresources.com>

Cell: D76**Comment:** Rick Heede:

EOG Resources "Statistics" in xls, prodn data from 2009 to 2018, in thousand bpd, crude oil and condensate (this column), plus NGL (clmn E).

<http://investors.eogresources.com/Investors>

Cell: H76**Comment:** Rick Heede:

EOG Resources "Statistics" in xls, prodn data from 2009 to 2018, in thousand Mcfpd (million cf per day).

<http://investors.eogresources.com/Investors>

Cell: M187**Comment:** Rick Heede:

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